

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 27/10/2009 05:00

<b>Wellbore Name</b>			
COBIA F35			
<b>Rig Name</b> 175	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Drilling Rig (Conv)	<b>Company</b> Nabors
<b>Primary Job Type</b> Mobilization Only		<b>Plan</b> Move Rig from CBA to WKF	
<b>Target Measured Depth (mKB)</b>		<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 609/09010.1.01		<b>Total Original AFE Amount</b> 15,405,920	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 255,181		<b>Cumulative Cost</b> 9,059,229	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 26/10/2009 05:00		<b>Report End Date/Time</b> 27/10/2009 05:00	<b>Report Number</b> 36

### Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

WKF Crew: Install TDS & service electrical loom, re-instate service lines to derrick & monkey board. R/U barite & cement pods spooling. Install hydraulic cathheads in derrick & exhaust fan base/stack. Mechanic service torque boost gear box, TDS gear box, pipe handler rotating head & Koomey unit. Install mast assist scoping slings & safety slings, spot & secure mast assist. Install Koomey hoses to doghouse wing basket.

RIG MOVE: 100% of total rig down complete, 93% of rig up drill module complete, 89% of rig up DSM complete, 64% of raise mast complete, 60% of total rig up complete, 80% of total rig move complete.

### Activity at Report Time

Secure mast assist.

### Next Activity

Continue to install Koomey hoses.

## Daily Operations: 24 HRS to 27/10/2009 06:00

<b>Wellbore Name</b>			
MACKEREL A14			
<b>Rig Name</b> Wireline	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Wireline Unit	<b>Company</b> Halliburton / Schlumberger
<b>Primary Job Type</b> Well Servicing Workover		<b>Plan</b> Fishing Operations - Plug \ Wire Recovery	
<b>Target Measured Depth (mKB)</b>		<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 90018323		<b>Total Original AFE Amount</b> 650,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 67,534		<b>Cumulative Cost</b> 387,856	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 26/10/2009 06:00		<b>Report End Date/Time</b> 27/10/2009 06:00	<b>Report Number</b> 14

### Management Summary

HSL recover 3.813" X-plug from 1304m. ISS circulate PA clean with ISW, pump total 1195bbbls. Run BO-shifting tool to SSD at 1332m, unable to shut SSD. Run 3.813" B-mandrel fitted with bull plug and set in SSD at 1332 mtrs. Set 3.813" POP in XX nipple at 344 mtrs. Set 3.813" extended positive plug in SSSV nipple. Rig down and pack up.

### Activity at Report Time

Packing up wire line spread

### Next Activity

Continue to pack up wire line spread

# EAPL WellWork & Drilling Daily Operations Report

**Daily Operations: 24 HRS to 27/10/2009 06:00**

**Wellbore Name**

SNAPPER A11AST1

<b>Rig Name</b> Wireline 2	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Wireline Unit	<b>Company</b> Halliburton / Schlumberger
<b>Primary Job Type</b> Workover PI		<b>Plan</b> RST, Diagnostics & potential upwards re-complete	
<b>Target Measured Depth (mKB)</b> 5,140.92		<b>Target Depth (TVD) (mKB)</b> 1,956.86	
<b>AFE or Job Number</b> 602/09013.1.01		<b>Total Original AFE Amount</b> 1,040,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 38,612		<b>Cumulative Cost</b> 196,296	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 26/10/2009 06:00		<b>Report End Date/Time</b> 27/10/2009 06:00	<b>Report Number</b> 5

**Management Summary**

Continue to tractor in hole with the 2.5m HSD gun from 1400m to 3988 mts mdrt while pumping at 1 1/2 bpm unable to get any deeper. Pulled back to 3750 mts and pumped radia green, attempted to rih again, unable to get past 3890 mts mdrt Discussed options with Melbourne Pooh and checked tractor lower module had stuck drive cam, all modules functioned normally. Put well online at 15% choke and gas lift well flowing back water at 350 kl/day.

**Activity at Report Time**

**Next Activity**